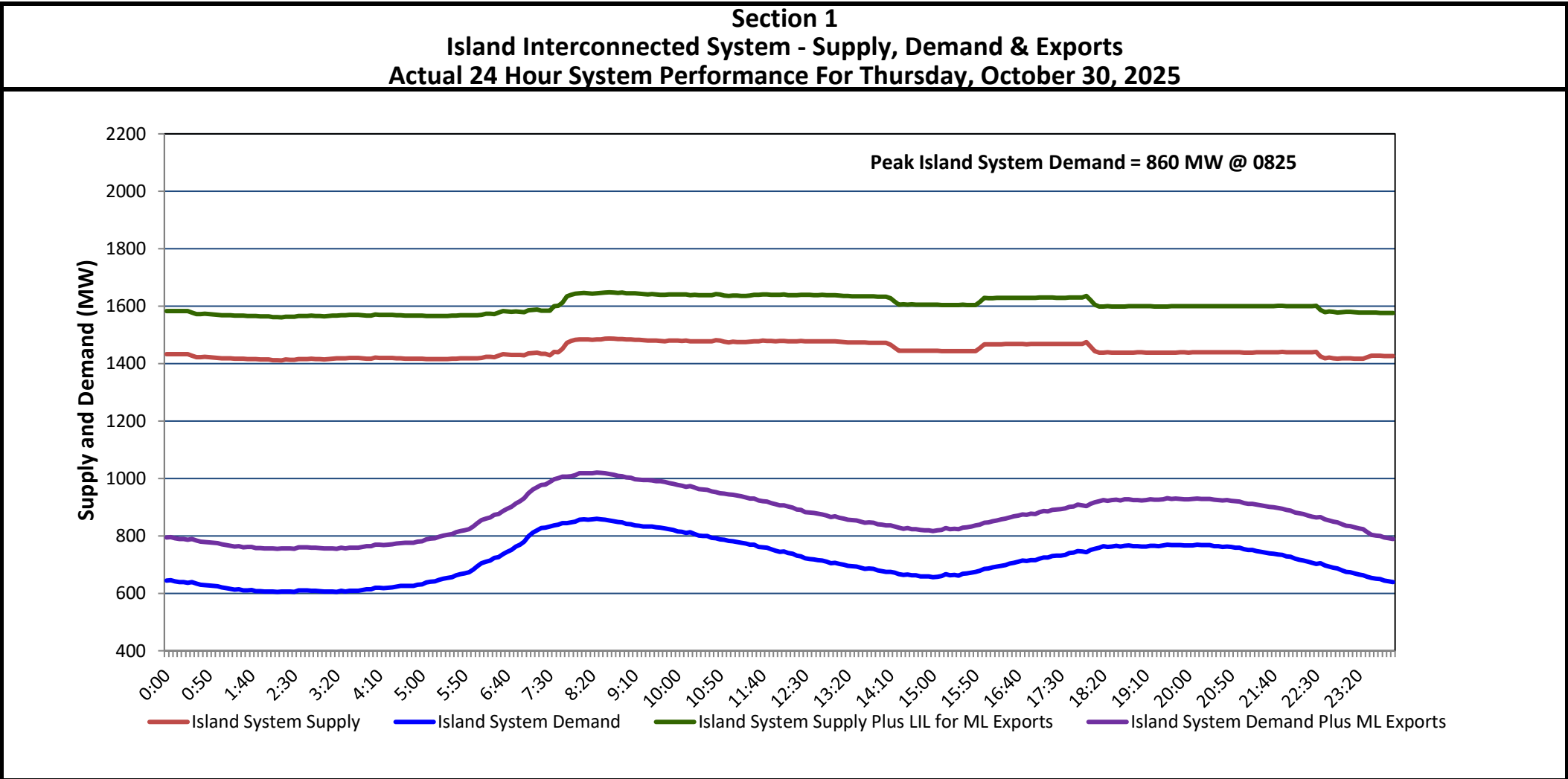


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, October 31, 2025



Island Supply Notes For October 30, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

E

As of 0931 hours, October 17, 2025, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).

F

As of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).

G

As of 1600 hours, October 25, 2025, St. Anthony Diesel Plant available at 4.7 MW due to forced derating (9.7 MW).

H

As of 1600 hours, October 27, 2025, Holyrood Gas Turbine unavailable due to forced outage (123.5 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook				
Fri, Oct 31, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,442 MW	Friday, October 31, 2025	880	830
	1,030 MW	Saturday, November 1, 2025	785	726
	55 MW	Sunday, November 2, 2025	910	819
	110 MW	Monday, November 3, 2025	955	864
	247 MW	Tuesday, November 4, 2025	980	889
7-Day Island Peak Demand Forecast:	1,005 MW	Wednesday, November 5, 2025	990	899
		Thursday, November 6, 2025	1,005	913

Island Supply Notes For October 31, 2025

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak			
Thu, Oct 30, 2025	Island Peak Demand ¹⁰	8:25	860 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		5,635 MWh
Fri, Oct 31, 2025	Forecast Island Peak Demand		880 MW
Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			